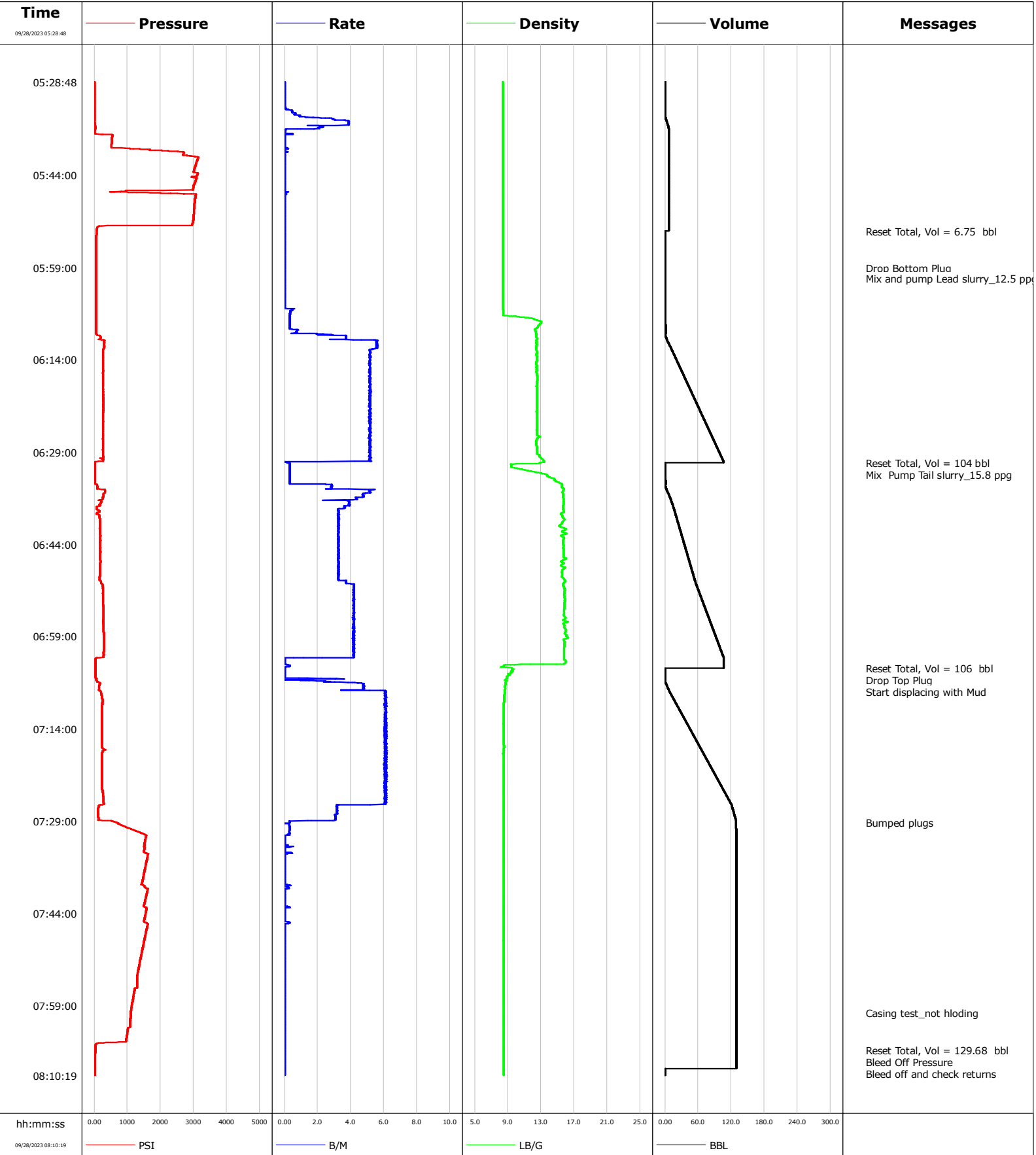


<b>Well</b>	Amungee NW-3H	<b>Client</b>	Tamboran
<b>Field</b>	Beetalo Basin	<b>SIR No.</b>	A.1047375.0202
<b>Engineer</b>	Quy/Darcy/David	<b>Job Type</b>	Cementing Surface Casing
<b>Country</b>	Australia	<b>Job Date</b>	27-28_Sept-23





# Cementing Service Report

				Customer Tamboran		Job Number A.1047375.0202	
Well Amungee NW-3H		Location (legal) NT		Schlumberger Location		Job Start 28/Sep/2023	
Field Beetalo Basin		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft
County		State/Province		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name	Drilled For	Service Via	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class	Well Type					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Cementing Surface Casing						
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
Service Instructions			ft	ft			
			ft	ft			Diameter in
			ft	ft			
			Treat Down	Displacement bbl	Packer Type	Packer Depth ft	
Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl				
Casing/Tubing Secured <input type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools			Squeeze Job	
Lift Pressure psi			Shoe Type			Squeeze Type	
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type	
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft	
Cement Head Type			Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For 28/Sep/2023	Arrived on Location 28/Sep/2023	Leave Location 28/Sep/2023	Collar Type			Tail Pipe Depth ft	
			Collar Depth ft			Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
09/28/2023	05:28:48	1	0.0	8.38	0.0	Started Acquisition	
09/28/2023	05:29:18	1	0.0	8.38	0.0		
09/28/2023	05:29:48	1	0.0	8.38	0.0		
09/28/2023	05:30:18	1	0.0	8.38	0.0		
09/28/2023	05:30:48	2	0.0	8.38	0.0		
09/28/2023	05:31:18	1	0.0	8.38	0.0		
09/28/2023	05:31:48	1	0.0	8.38	0.0		
09/28/2023	05:32:18	1	0.0	8.38	0.0		
09/28/2023	05:32:48	2	0.0	8.38	0.0		
09/28/2023	05:33:18	2	0.1	8.37	0.0		
09/28/2023	05:33:48	10	0.5	8.38	0.2		
09/28/2023	05:34:18	11	0.9	8.38	0.5		
09/28/2023	05:34:48	12	2.9	8.38	1.3		
09/28/2023	05:35:18	15	3.9	8.38	3.0		
09/28/2023	05:35:48	15	3.9	8.38	4.9		
09/28/2023	05:36:18	39	2.1	8.38	6.2		
09/28/2023	05:36:48	15	0.1	8.38	6.6		
09/28/2023	05:37:18	60	0.0	8.38	6.7		
09/28/2023	05:37:48	538	0.0	8.38	6.7		
09/28/2023	05:38:18	530	0.0	8.38	6.7		
09/28/2023	05:38:48	523	0.0	8.38	6.7		

Well			Field		Job Start	Customer	Job Number
Amungee NW-3H			Beetalo Basin		28/Sep/2023	Tamboran	A.1047375.0202
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
09/28/2023	05:39:48	1679	0.0	8.38	6.7		
09/28/2023	05:40:18	2707	0.0	8.38	6.7		
09/28/2023	05:40:48	2793	0.0	8.38	6.7		
09/28/2023	05:41:18	3127	0.0	8.38	6.7		
09/28/2023	05:41:48	3093	0.0	8.38	6.7		
09/28/2023	05:42:18	3064	0.0	8.38	6.7		
09/28/2023	05:42:48	3035	0.0	8.38	6.7		
09/28/2023	05:43:18	3005	0.0	8.38	6.7		
09/28/2023	05:43:48	3120	0.0	8.37	6.7		
09/28/2023	05:44:18	2937	0.0	8.38	6.7		
09/28/2023	05:44:48	3064	0.0	8.38	6.7		
09/28/2023	05:45:18	3033	0.0	8.38	6.7		
09/28/2023	05:45:48	2993	0.0	8.38	6.7		
09/28/2023	05:46:18	2981	0.0	8.38	6.7		
09/28/2023	05:46:48	1300	0.2	8.38	6.7		
09/28/2023	05:47:18	3058	0.0	8.38	6.8		
09/28/2023	05:47:48	3045	0.0	8.38	6.8		
09/28/2023	05:48:18	3036	0.0	8.38	6.8		
09/28/2023	05:48:48	3026	0.0	8.38	6.8		
09/28/2023	05:49:18	3017	0.0	8.38	6.8		
09/28/2023	05:49:48	3010	0.0	8.38	6.8		
09/28/2023	05:50:18	3001	0.0	8.38	6.8		
09/28/2023	05:50:48	2994	0.0	8.38	6.8		
09/28/2023	05:51:18	2985	0.0	8.38	6.8		
09/28/2023	05:51:48	2969	0.0	8.38	6.8		
09/28/2023	05:52:18	130	0.0	8.38	6.8		
09/28/2023	05:52:48	72	0.0	8.38	6.8		
09/28/2023	05:53:02	67	0.0	8.38	6.8	Reset Total, Vol = 6.75 bbl	
09/28/2023	05:53:48	60	0.0	8.38	0.0		
09/28/2023	05:54:18	57	0.0	8.38	0.0		
09/28/2023	05:54:48	56	0.0	8.38	0.0		
09/28/2023	05:55:18	53	0.0	8.38	0.0		
09/28/2023	05:55:48	53	0.0	8.38	0.0		
09/28/2023	05:56:18	51	0.0	8.38	0.0		
09/28/2023	05:56:48	52	0.0	8.38	0.0		
09/28/2023	05:57:18	51	0.0	8.38	0.0		
09/28/2023	05:57:48	51	0.0	8.38	0.0		
09/28/2023	05:58:18	50	0.0	8.38	0.0		
09/28/2023	05:58:48	49	0.0	8.38	0.0		
09/28/2023	05:59:03	49	0.0	8.38	0.0	Drop Bottom Plug	
09/28/2023	05:59:18	50	0.0	8.38	0.0		
09/28/2023	05:59:48	49	0.0	8.38	0.0		
09/28/2023	06:00:18	49	0.0	8.38	0.0		
09/28/2023	06:00:45	49	0.0	8.38	0.0	Mix and pump Lead slurry_12.5 ppg	
09/28/2023	06:00:48	49	0.0	8.38	0.0		
09/28/2023	06:01:18	48	0.0	8.38	0.0		
09/28/2023	06:01:48	47	0.0	8.38	0.0		
09/28/2023	06:02:18	47	0.0	8.38	0.0		
09/28/2023	06:02:48	48	0.0	8.38	0.0		
09/28/2023	06:03:18	48	0.0	8.38	0.0		
09/28/2023	06:03:48	47	0.0	8.38	0.0		
09/28/2023	06:04:18	47	0.0	8.38	0.0		
09/28/2023	06:04:48	47	0.0	8.38	0.0		
09/28/2023	06:05:18	50	0.0	8.38	0.0		

Well			Field	Job Start		Customer	Job Number
Amungee NW-3H			Beetalo Basin	28/Sep/2023		Tamboran	A.1047375.0202
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
09/28/2023	06:06:18	51	0.3	8.43	0.3		
09/28/2023	06:06:48	51	0.3	8.57	0.4		
09/28/2023	06:07:18	53	0.3	12.05	0.6		
09/28/2023	06:07:48	52	0.3	13.03	0.7		
09/28/2023	06:08:18	53	0.3	12.82	0.9		
09/28/2023	06:08:48	54	0.3	12.54	1.1		
09/28/2023	06:09:18	53	0.7	12.31	1.3		
09/28/2023	06:09:48	58	1.9	12.43	0.0		
09/28/2023	06:10:18	184	3.7	12.44	1.5		
09/28/2023	06:10:48	294	5.5	12.45	3.5		
09/28/2023	06:11:18	302	5.6	12.45	6.2		
09/28/2023	06:11:48	299	5.5	12.45	9.0		
09/28/2023	06:12:18	269	5.2	12.43	11.8		
09/28/2023	06:12:48	266	5.2	12.51	14.4		
09/28/2023	06:13:18	262	5.1	12.46	16.9		
09/28/2023	06:13:48	264	5.2	12.48	19.5		
09/28/2023	06:14:18	265	5.2	12.45	22.1		
09/28/2023	06:14:48	262	5.1	12.45	24.7		
09/28/2023	06:15:18	261	5.2	12.46	27.3		
09/28/2023	06:15:48	269	5.1	12.47	29.8		
09/28/2023	06:16:18	265	5.2	12.47	32.4		
09/28/2023	06:16:48	259	5.2	12.54	35.0		
09/28/2023	06:17:18	257	5.2	12.53	37.6		
09/28/2023	06:17:48	262	5.2	12.51	40.2		
09/28/2023	06:18:18	263	5.1	12.46	42.7		
09/28/2023	06:18:48	268	5.2	12.49	45.3		
09/28/2023	06:19:18	268	5.2	12.49	47.9		
09/28/2023	06:19:48	270	5.1	12.48	50.5		
09/28/2023	06:20:18	272	5.1	12.51	53.1		
09/28/2023	06:20:48	270	5.2	12.50	55.7		
09/28/2023	06:21:18	273	5.2	12.47	58.2		
09/28/2023	06:21:48	269	5.2	12.49	60.8		
09/28/2023	06:22:18	273	5.2	12.48	63.4		
09/28/2023	06:22:48	264	5.1	12.48	66.0		
09/28/2023	06:23:18	265	5.2	12.50	68.6		
09/28/2023	06:23:48	266	5.1	12.51	71.2		
09/28/2023	06:24:18	264	5.2	12.48	73.7		
09/28/2023	06:24:48	264	5.2	12.49	76.3		
09/28/2023	06:25:18	261	5.2	12.48	78.9		
09/28/2023	06:25:48	268	5.2	12.49	81.5		
09/28/2023	06:26:18	266	5.2	12.58	84.1		
09/28/2023	06:26:48	261	5.1	12.52	86.7		
09/28/2023	06:27:18	266	5.2	12.40	89.2		
09/28/2023	06:27:48	259	5.1	12.42	91.8		
09/28/2023	06:28:48	259	5.2	12.49	97.0		
09/28/2023	06:29:18	257	5.2	12.49	99.6		
09/28/2023	06:29:48	271	5.2	12.83	102.1		
09/28/2023	06:30:18	272	5.1	13.26	104.7		
09/28/2023	06:30:44	27	0.2	12.94	106.0	Reset Total, Vol = 104 bbl	
09/28/2023	06:30:45	27	0.2	12.88	0.0	Mix Pump Tail slurry_15.8 ppg	
09/28/2023	06:30:48	27	0.3	12.81	0.0		
09/28/2023	06:31:18	25	0.3	9.38	0.2		
09/28/2023	06:31:48	25	0.3	10.75	0.3		
09/28/2023	06:32:18	24	0.3	12.57	0.5		

Well			Field		Job Start	Customer	Job Number
Amungee NW-3H			Beetalo Basin		28/Sep/2023	Tamboran	A.1047375.0202
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
09/28/2023	06:33:18	24	0.3	14.55	0.8		
09/28/2023	06:33:48	23	0.3	14.90	1.0		
09/28/2023	06:34:18	81	2.9	15.53	0.1		
09/28/2023	06:34:48	94	2.8	15.60	1.5		
09/28/2023	06:35:18	322	5.1	15.67	3.6		
09/28/2023	06:35:48	279	4.8	15.63	6.1		
09/28/2023	06:36:18	277	4.8	15.66	8.5		
09/28/2023	06:36:48	168	3.6	15.73	10.7		
09/28/2023	06:37:18	213	3.9	15.71	12.5		
09/28/2023	06:37:48	115	3.6	15.68	14.5		
09/28/2023	06:38:18	71	3.3	15.68	16.3		
09/28/2023	06:38:48	106	3.3	15.71	17.9		
09/28/2023	06:39:18	145	3.2	15.54	19.5		
09/28/2023	06:39:48	167	3.3	15.73	21.2		
09/28/2023	06:40:18	176	3.3	15.61	22.8		
09/28/2023	06:40:48	175	3.3	15.36	24.4		
09/28/2023	06:41:18	168	3.3	15.67	26.0		
09/28/2023	06:41:48	172	3.3	15.61	27.7		
09/28/2023	06:42:18	171	3.2	16.06	29.3		
09/28/2023	06:42:48	179	3.3	15.67	30.9		
09/28/2023	06:43:18	179	3.3	15.67	32.6		
09/28/2023	06:43:48	178	3.3	15.67	34.2		
09/28/2023	06:44:18	177	3.3	15.70	35.8		
09/28/2023	06:44:48	179	3.3	15.69	37.4		
09/28/2023	06:45:18	180	3.3	15.70	39.1		
09/28/2023	06:45:48	178	3.2	15.72	40.7		
09/28/2023	06:46:18	178	3.3	16.05	42.3		
09/28/2023	06:46:48	181	3.3	15.42	43.9		
09/28/2023	06:47:18	174	3.2	15.49	45.6		
09/28/2023	06:47:48	169	3.3	15.89	47.2		
09/28/2023	06:48:18	170	3.3	15.52	48.8		
09/28/2023	06:48:48	166	3.2	15.54	50.5		
09/28/2023	06:49:18	164	3.2	15.49	52.1		
09/28/2023	06:49:48	163	3.2	15.86	53.7		
09/28/2023	06:50:18	205	3.7	15.74	55.5		
09/28/2023	06:50:48	253	4.2	15.70	57.6		
09/28/2023	06:51:18	255	4.2	15.85	59.7		
09/28/2023	06:51:48	258	4.1	15.84	61.8		
09/28/2023	06:52:18	263	4.2	15.81	63.9		
09/28/2023	06:52:48	266	4.2	15.87	65.9		
09/28/2023	06:53:18	266	4.2	15.87	68.0		
09/28/2023	06:53:48	267	4.2	15.85	70.1		
09/28/2023	06:54:18	271	4.2	15.82	72.2		
09/28/2023	06:54:48	275	4.2	15.80	74.3		
09/28/2023	06:55:18	276	4.2	15.77	76.4		
09/28/2023	06:55:48	273	4.2	15.88	78.5		
09/28/2023	06:56:18	268	4.2	15.64	80.6		
09/28/2023	06:56:48	270	4.2	15.75	82.7		
09/28/2023	06:57:18	274	4.2	15.79	84.8		
09/28/2023	06:57:48	278	4.2	15.95	86.8		
09/28/2023	06:58:18	285	4.2	15.93	88.9		
09/28/2023	06:58:48	287	4.2	16.08	91.0		
09/28/2023	06:59:18	292	4.2	16.08	93.1		
09/28/2023	06:59:48	294	4.2	15.81	95.2		

Well			Field		Job Start	Customer		Job Number
Amungee NW-3H			Beetalo Basin		28/Sep/2023	Tamboran		A.1047375.0202
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
09/28/2023	07:00:48	289	4.2	15.81	99.4			
09/28/2023	07:01:18	286	4.1	15.79	101.5			
09/28/2023	07:01:48	283	4.2	15.79	103.6			
09/28/2023	07:02:18	284	4.2	15.78	105.7			
09/28/2023	07:02:48	34	0.0	15.89	106.2			
09/28/2023	07:03:48	34	0.3	8.48	106.3			
09/28/2023	07:04:08	33	0.0	9.51	106.4	Reset Total, Vol = 106 bbl		
09/28/2023	07:04:14	33	0.0	9.56	0.0	Drop Top Plug		
09/28/2023	07:04:18	32	0.0	9.66	0.0			
09/28/2023	07:04:48	33	0.0	9.33	0.0			
09/28/2023	07:05:00	31	0.0	9.26	0.0	Start displacing with Mud		
09/28/2023	07:05:18	33	0.0	9.10	0.0			
09/28/2023	07:05:48	60	2.2	8.89	0.1			
09/28/2023	07:06:18	96	2.5	8.79	0.4			
09/28/2023	07:06:48	157	4.7	8.68	2.4			
09/28/2023	07:07:18	146	4.8	8.65	4.8			
09/28/2023	07:07:48	176	6.1	8.63	7.2			
09/28/2023	07:08:18	209	6.1	8.61	10.2			
09/28/2023	07:08:48	234	6.1	8.55	13.3			
09/28/2023	07:09:18	239	6.2	8.53	16.3			
09/28/2023	07:09:48	239	6.1	8.52	19.4			
09/28/2023	07:10:18	234	6.2	8.52	22.5			
09/28/2023	07:10:48	234	6.1	8.51	25.5			
09/28/2023	07:11:18	227	6.2	8.51	28.6			
09/28/2023	07:11:48	230	6.2	8.51	31.6			
09/28/2023	07:12:18	234	6.1	8.50	34.7			
09/28/2023	07:12:48	235	6.1	8.50	37.7			
09/28/2023	07:13:18	233	6.2	8.50	40.8			
09/28/2023	07:13:48	234	6.1	8.50	43.8			
09/28/2023	07:14:18	234	6.1	8.49	46.9			
09/28/2023	07:14:48	233	6.1	8.49	50.0			
09/28/2023	07:15:18	235	6.1	8.50	53.0			
09/28/2023	07:15:48	235	6.1	8.50	56.1			
09/28/2023	07:16:18	236	6.0	8.50	59.1			
09/28/2023	07:16:48	236	6.1	8.52	62.2			
09/28/2023	07:17:18	290	6.1	8.50	65.2			
09/28/2023	07:17:48	240	6.2	8.49	68.2			
09/28/2023	07:18:18	236	6.1	8.49	71.3			
09/28/2023	07:18:48	236	6.0	8.48	74.4			
09/28/2023	07:19:18	237	6.1	8.48	77.5			
09/28/2023	07:19:48	237	6.1	8.49	80.5			
09/28/2023	07:20:18	237	6.1	8.49	83.6			
09/28/2023	07:20:48	236	6.2	8.49	86.6			
09/28/2023	07:21:18	237	6.2	8.49	89.7			
09/28/2023	07:21:48	236	6.1	8.48	92.7			
09/28/2023	07:22:18	237	6.1	8.48	95.8			
09/28/2023	07:22:48	237	6.2	8.48	98.8			
09/28/2023	07:23:18	237	6.1	8.48	101.9			
09/28/2023	07:23:48	238	6.0	8.48	105.0			
09/28/2023	07:24:18	253	6.1	8.48	108.0			
09/28/2023	07:24:48	268	6.1	8.48	111.1			
09/28/2023	07:25:18	275	6.1	8.48	114.1			
09/28/2023	07:25:48	280	6.1	8.48	117.2			
09/28/2023	07:26:18	260	5.2	8.48	120.2			

Well			Field		Job Start	Customer	Job Number
Amungee NW-3H			Beetalo Basin		28/Sep/2023	Tamboran	A.1047375.0202
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
09/28/2023	07:27:18	116	3.2	8.48	123.4		
09/28/2023	07:27:48	120	3.2	8.48	125.0		
09/28/2023	07:28:18	120	3.1	8.48	126.6		
09/28/2023	07:28:48	119	3.1	8.48	128.1		
09/28/2023	07:29:14	680	0.3	8.49	128.7	Bumped plugs	
09/28/2023	07:29:18	715	0.3	8.48	128.7		
09/28/2023	07:29:48	890	0.3	8.48	128.8		
09/28/2023	07:30:18	1119	0.3	8.48	129.0		
09/28/2023	07:30:48	1366	0.3	8.48	129.1		
09/28/2023	07:31:18	1572	0.0	8.48	129.3		
09/28/2023	07:31:48	1545	0.0	8.48	129.3		
09/28/2023	07:32:18	1528	0.0	8.48	129.3		
09/28/2023	07:32:48	1508	0.0	8.48	129.3		
09/28/2023	07:33:18	1516	0.0	8.48	129.3		
09/28/2023	07:33:48	1502	0.0	8.48	129.3		
09/28/2023	07:34:18	1631	0.2	8.48	129.4		
09/28/2023	07:34:48	1604	0.0	8.48	129.4		
09/28/2023	07:35:18	1584	0.0	8.48	129.4		
09/28/2023	07:35:48	1565	0.0	8.48	129.4		
09/28/2023	07:36:18	1546	0.0	8.48	129.4		
09/28/2023	07:36:48	1527	0.0	8.48	129.4		
09/28/2023	07:37:18	1507	0.0	8.48	129.4		
09/28/2023	07:37:48	1489	0.0	8.48	129.4		
09/28/2023	07:38:48	1451	0.0	8.48	129.4		
09/28/2023	07:39:18	1439	0.2	8.48	129.4		
09/28/2023	07:39:48	1536	0.2	8.48	129.5		
09/28/2023	07:40:18	1600	0.0	8.48	129.5		
09/28/2023	07:40:48	1581	0.0	8.48	129.5		
09/28/2023	07:41:18	1562	0.0	8.48	129.5		
09/28/2023	07:41:48	1524	0.0	8.48	129.5		
09/28/2023	07:42:18	1516	0.0	8.48	129.5		
09/28/2023	07:42:48	1491	0.0	8.48	129.5		
09/28/2023	07:43:18	1576	0.0	8.48	129.6		
09/28/2023	07:43:48	1557	0.0	8.48	129.6		
09/28/2023	07:44:18	1536	0.0	8.48	129.6		
09/28/2023	07:44:48	1518	0.0	8.48	129.6		
09/28/2023	07:45:18	1499	0.0	8.48	129.6		
09/28/2023	07:45:48	1609	0.0	8.48	129.7		
09/28/2023	07:46:18	1589	0.0	8.48	129.7		
09/28/2023	07:46:48	1569	0.0	8.48	129.7		
09/28/2023	07:47:18	1549	0.0	8.48	129.7		
09/28/2023	07:47:48	1529	0.0	8.47	129.7		
09/28/2023	07:48:18	1510	0.0	8.48	129.7		
09/28/2023	07:48:48	1491	0.0	8.48	129.7		
09/28/2023	07:49:18	1473	0.0	8.48	129.7		
09/28/2023	07:49:48	1453	0.0	8.48	129.7		
09/28/2023	07:50:18	1434	0.0	8.48	129.7		
09/28/2023	07:50:48	1415	0.0	8.48	129.7		
09/28/2023	07:51:18	1395	0.0	8.48	129.7		
09/28/2023	07:51:48	1377	0.0	8.48	129.7		
09/28/2023	07:52:18	1358	0.0	8.48	129.7		
09/28/2023	07:52:48	1342	0.0	8.48	129.7		
09/28/2023	07:53:18	1323	0.0	8.48	129.7		
09/28/2023	07:53:48	1305	0.0	8.48	129.7		

Well			Field		Job Start		Customer		Job Number	
Amungee NW-3H			Beetalo Basin		28/Sep/2023		Tamboran		A.1047375.0202	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
09/28/2023	07:54:48	1289	0.0	8.48	129.7					
09/28/2023	07:55:18	1289	0.0	8.48	129.7					
09/28/2023	07:55:48	1287	0.0	8.48	129.7					
09/28/2023	07:56:18	1219	0.0	8.48	129.7					
09/28/2023	07:56:48	1203	0.0	8.48	129.7					
09/28/2023	07:57:18	1186	0.0	8.48	129.7					
09/28/2023	07:57:48	1170	0.0	8.48	129.7					
09/28/2023	07:58:18	1154	0.0	8.48	129.7					
09/28/2023	07:58:48	1137	0.0	8.48	129.7					
09/28/2023	07:59:18	1122	0.0	8.48	129.7					
09/28/2023	07:59:48	1106	0.0	8.48	129.7					
09/28/2023	08:00:14	1092	0.0	8.48	129.7	Casing test_not hloading				
09/28/2023	08:00:18	1092	0.0	8.48	129.7					
09/28/2023	08:00:48	1090	0.0	8.48	129.7					
09/28/2023	08:01:18	1089	0.0	8.48	129.7					
09/28/2023	08:01:48	1088	0.0	8.48	129.7					
09/28/2023	08:02:18	1086	0.0	8.48	129.7					
09/28/2023	08:02:48	1013	0.0	8.48	129.7					
09/28/2023	08:03:18	998	0.0	8.48	129.7					
09/28/2023	08:03:48	985	0.0	8.48	129.7					
09/28/2023	08:04:18	970	0.0	8.48	129.7					
09/28/2023	08:04:48	955	0.0	8.48	129.7					
09/28/2023	08:05:18	45	0.0	8.48	129.7					
09/28/2023	08:05:48	34	0.0	8.48	129.7					
09/28/2023	08:06:12	31	0.0	8.48	129.7	Reset Total, Vol = 129.68 bbl				
09/28/2023	08:06:18	32	0.0	8.48	129.7					
09/28/2023	08:06:48	29	0.0	8.48	129.7					
09/28/2023	08:07:18	29	0.0	8.48	129.7					
09/28/2023	08:07:36	27	0.0	8.48	129.7	Bleed Off Pressure				
09/28/2023	08:07:48	27	0.0	8.48	129.7					
09/28/2023	08:08:18	27	0.0	8.48	129.7					
09/28/2023	08:08:48	27	0.0	8.48	129.7					
09/28/2023	08:09:15	25	0.0	8.48	0.0	Bleed off and check returns				
09/28/2023	08:09:18	26	0.0	8.48	0.0					
09/28/2023	08:09:48	25	0.0	8.48	0.0					

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final 0	Average	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal				
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume	bbl			
					Washed Thru Perfs <input type="checkbox"/>		To	ft			
Customer or Authorized Representative Tamboran			Schlumberger Supervisor Quy/Darcy/David			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>				
						-	-				